

REFLECT REFLECT

Redefining geothermal fluid properties at extreme conditions to optimise future geothermal energy extraction

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Objective and concept



The efficiency of geothermal utilisation largely depends on the behaviour of fluids that transfer heat between the geosphere and the engineered components of a power plant.

Often encountered problems are downtime, maintenance costs and even failure of geothermal installations due to chemical and physical properties of the fluid

- Mineral precipitation
- Degassing
- Organic matter and microorganism

Examples of scaling: Top left: Silica Scale, Reykjanes, Iceland; bottom left: sulfide scale, Iceland (both © V.Hardardottir); top right: calcite scale Hungary (© Z.Istfan); bottom right: Fe, Mg scale (Tuzla, Turkey; © A. Baba)

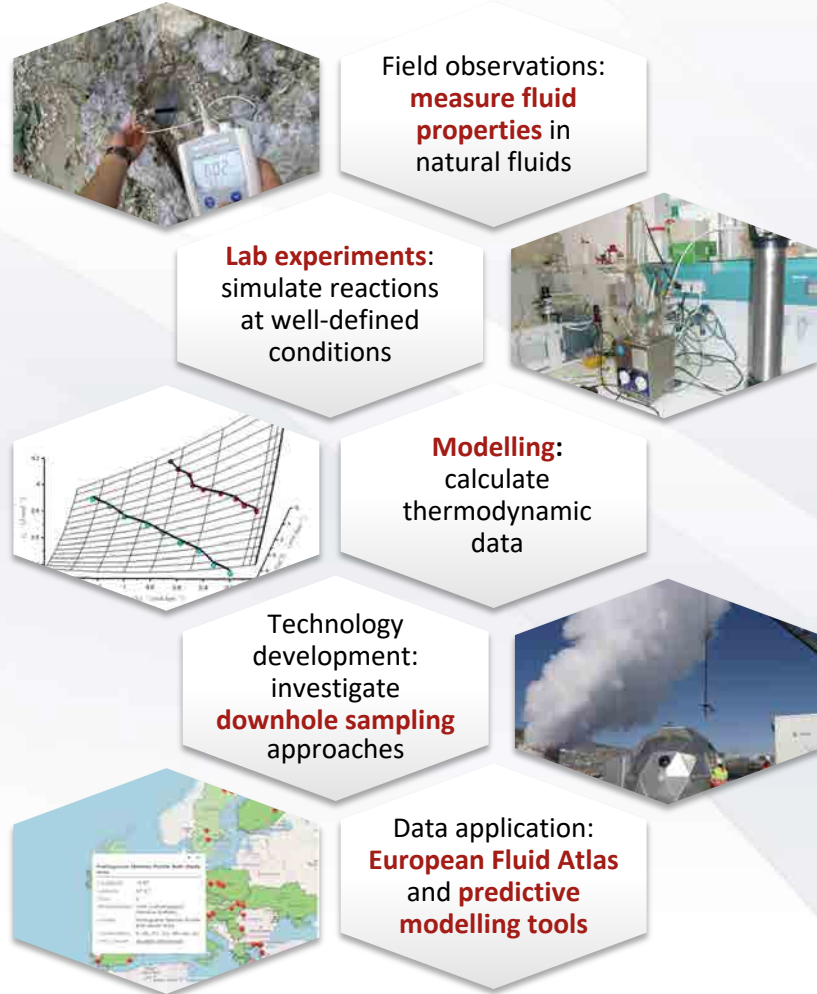
Concept: From react to reflect!

The aim of REFLECT is to avoid the problems related to fluid chemistry rather than treat them.

Objective:

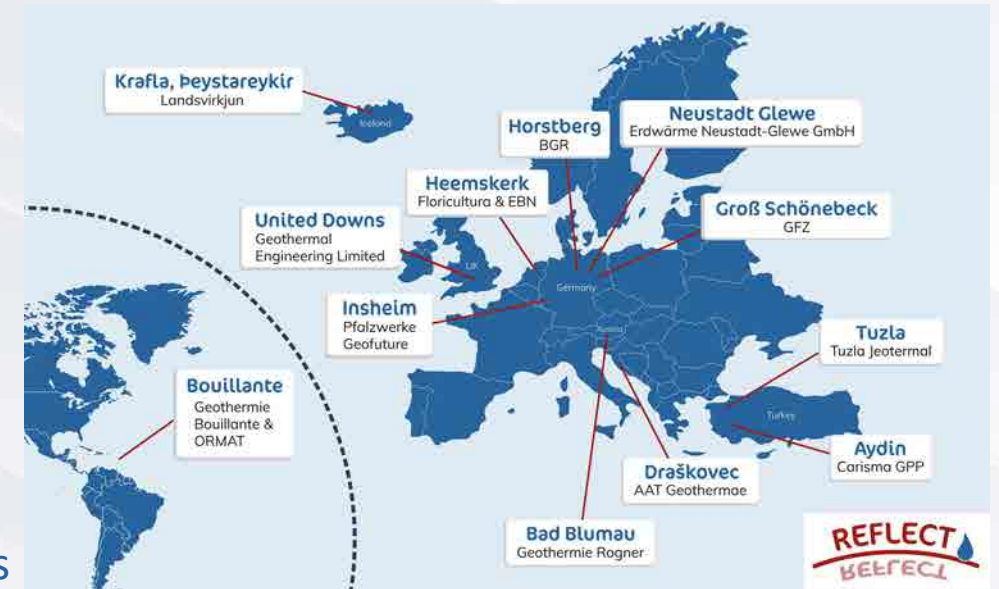
Accurate predictions by thorough knowledge of the physical & chemical properties of geothermal fluids

Methodological approach



Large uncertainties in current model predictions prevail, which will be tackled in REFLECT by **collecting new, high-quality data in critical areas**. These data will be implemented in **a European Geothermal Fluid Atlas and predictive models**, to allow recommendations on how to best operate geothermal systems sustainably.

REFLECT
sampling sites



Goals



1. Extend databases for mineral precipitation to **higher temperatures** and **higher salinities** (lab, modelling)
2. Determine the extent and location of the **degasification** front of geothermal fluids during production (field, lab, and modelling)
3. Determine types of **organic matter and microorganisms** in various geothermal fluids and their effect on scaling and biofilm formation (lab)
4. Determine heat capacity, density, electrical and thermal conductivity, sonic velocity, and viscosity at various p, T, X (lab, modelling)
5. Develop a **downhole sampling** technique suitable to collect fluid at chosen depth in hot and super-hot systems (proof of principle prototype)
6. Verification of the dataset by application in **reactive transport modelling**
7. Set up a **geothermal Fluid Atlas**

← We are still collecting data for geothermal fluids – if you would like to contribute, please contact us!





Thank you for your attention!

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